FORM OGC-3

RELEASED



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

NAME OF COMPANY OR OPERATION D.E. EXPIDITATION, ITC. STAILE P.O. BOX 128 516 Main Street Wellsville SSCRIPTION OF WELL AND LEASE WILL MAKER Relton Init. Well Maker Relton Unit. Well Maker Relton Unit. Well Maker Relton Unit. Well Maker Relton Unit. Well CONTROL SOME POTIONE PROM MERCHALLAND LEASE Well Maker Relton Unit. Well Maker Relton Unit. Well Maker Relton Unit. Well Maker Relton Town Report Townselve Name Construction SSBO PT FROM (B) ON SECTION LINE Well CONTROL Well CONTROL Well CONTROL Relton Town Reports Control Relton Townselve Name Control Relton Town Reports Control Townselve Relton The Same Lease 300 Reports Control Relton The Same Lease 300 Reports Control Relton Townselve Rotary Tool Evans Energy Development Rotary Tool Evans Energy Development Rotary Tool Wild Relton To Respective Relton Townselve Rotary 1-30-04 NO OF WELLS ON HEADER Relton Townselve R	APPLICATIO		DEEPEN	☐ PLUG BAG		N OIL WELL	☐ OR G/	AS WELL
D.E. Exploration, Inc. 129-04 STAILS STAI	***		LJ DEEFER	LI PEUG BA	CA WOONA			W WELL
P.O. BOX 128 516 Main Street Wellsville KS 66092 Proceedings			ion, Inc.					04
MILL HABBER MELL HABBER ELPATION (ORDINO) (ONC)		x 128	516 Main S	Street We	ellsville	1		66092-012
RELLOCATION 3.0.45 FT FROM (B)(S) SECTION LINE 3.0.45 FT FROM (B)(S) SECTION LINE 3.0.85 FT FROM (B)(S) SECTION LINE 3.0.80 FT FROM (B)(M) SECTION LINE 3.0.80 FT FROM (B) SECTION LINE	NAME OF TAXABLE PARTY.	OF WELL A	ND LEASE					
### PROPOSED CASING PROGRAM #### AND PROPOSED CASING PROGRAM #### AND PROPOSED CASING PROGRAM #### AND PROPOSED COATION TO PROPERTY OR LEASE LINE 3.580 PET FROM (®) WILL DOATION 1.05 No. 1	name of lease			WELL	NUMBER			
### AMOUNT SIZE WITH CEM. SIZE WITH CEM. SIZE WITH CEM. SIZE WITH CEM. AMOUNT SIZE WITH CEM. AMOUNT SIZE WITH CEM. S		Unit					107	9
WELL LOCATION RECTION 16 46N 33W NA Cass WEARREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE JESTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE JESTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE JESTANCE FROM PROPOSED LOCATION TO MARKETED OR LEASE LINE JESTANCE FROM PROPOSED LOCATION TO MARKETED OR LEASE LINE JESTANCE FROM PROPOSED LOCATION TO MARKETED OR APPLIED FOR WELL OF THE SAME LEASE 300 REARREST DISTANCE FROM PROPOSED LOCATION TO MARKETED OR APPLIED FROM EACH TOOLS APPROVED AND LOCATION TO MARKET DISTANCE NAME AND LOCATION TO MARKET DISTANCE NAME TO MARKET DISTANCE NAME TO MARKET DISTANCE NAME AND LOCATION TO MAKE AND LOCA	WELL LOCATION	3045	FT. FROM (ND(S) SEC			FT. FROM	E)(W) SECTION	LINE
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3580 PROPERTY DISTANCE PROM PROPOSED LOCATION TO NEAREST DRELIANG. COMPRIEND OR APPROVED FROM WELL ON THE SAME LEASE 300 DISTANCE PROM PROPOSED LOCATION TO NEAREST DRELIANG. COMPRIEND OR APPROVED REASE LOCATION. PROPOSED TO MERCH NUMBER OF DRELIANG. COMPRIEND OR APPROVED REASE LOCATION. NUMBER OF AREA TO WELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRIBLLING TO THIS RESERVOIR D. 1.—30—04 INJURIED OF AREA TO WELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRIBLLING TO THIS RESERVOIR D. 1.—30—04 INJURIED OF ARRADONED WELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRIBLLING TO THIS RESERVOIR D. 1.—30—04 INJURIED OF ARRADONED WELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRIBLLING TO THIS RESERVOIR D. 1.—30—04 INJURIED OF ARRADONED WELLS ON LEASE D. 1.—30—04 INJURIED OF ARRADONED WELLS ON LEASE D. 1.—30—04 INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. INJURIED OF WELLS. PRODUCING MARKET BOND NO OF WELLS. ARADONED D. 1.—30—04 ARADONED D. 2.—50—07 MARKET BOND NO OF TO ANY OTHER POPORED WATER SAMPLES DISTORMED D. 1.—29—04 ARADONED D. 1.—30—04 ARADONED D. 1.—30—04 ARADONED D. 1.—30—04 ARADONED D. 2.—50—07 MARKET BOND NO OR ON ON ON OTHER POPORED WATER SAMPLES DISTORMED D. 1.—29—04 ARADONED D. 1.—30—04 ARADONED	WELL LOCATION	SECTION	TOWNSHIP				COUNTY	
DISTANCE FROM PROPOSED LOCATION TO MEAREST DRILLING, COMPRETED OR APPLIED FOR WELL ON THE SAME LEASE 300 MORPOGRED BUTCH 700' EVAINS ENEYGY DEVELOPMENT ROTATION AND ADDRESS 100 MORPOGRED BUTCH 700' EVAINS ENEYGY DEVELOPMENT ROTATION APPROXIMATION WILL STATE TO COMPRETED IN OR DRILLING TO THIS RESERVOIR DITMONERY OF MELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOIR DITMONERY OF ADARDONED WELLS OR LEASE, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOIR DITMONERY OF ADARDONED NUMBER OF ADARDONED NUM							Cass	
PROPOSED DEFTH TOO! EVAINS ENERGY DEVELOPMENT TOO: EVAINS ENERGY DEVELOPMENT TOO: EVAINS ENERGY DEVELOPMENT FOR THE SERVICE OF THE SHELL COMPLETED IN OR DRULLING TO THIS RESERVORD SERVER IN LUASE NUMBER OF ARBANDONED WELLS ON LEASE NUMBER OF ARBANDONED FLEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? IN AMOUNT SAME WORK TO SEE DAY OF THE SECOLOGIST TO SEE THE STATE GEOLOGIST TO SEE THE SECOLOGIST TO SEE FILLED IN BY STATE GEOLOGIST TO SEE WITH THE COMPLETE WITH THE SECOLOGIST TO SEE FILLED IN BY STATE GEOLOGIST TO SEE FILED IN BY STATE GEOLOGIST TO SEE FILED IN BY STATE GEOLOGIST TO SEE FILED							30	0
TOO! EVAIS Energy Development Rotary 1-30-04 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR DRILLING TO THIS RESERVOR DIAGRET, INCLUDING THIS WELL COMPLETED IN OR OF WELLS. PRODUCING THIS WELL AMADICATION OF OR MORE WELLS DRILLED, FROM WHOM PURCHASED? STATUS OF BOND AMADICATION TO DEEPEN OF PLUG BACK BRORRY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCINGANIZETION ZONE AND EXPECTED NOW COMPLETED IN THE OLD ON THE PROPOSED CASING FROM PRESENT PRODUCINGANIZETION ZONE AND EXPECTED NOW COMPLETED IN THE OLD ON THE PROPOSED CASING FROM PRESENT PRODUCINGANIZETION ZONE AND EXPECTED NOW THE BACK OF FORM IS RESERVOR. AMOUNT SIZE WITH CEM. AMOUNT SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE		ROPOSED LOC					CA-26	reeree
NUMBER OF ADRES IN LEASE NUMBER OF ADAMOCINED WELLS ON LEASE. INCLUDING THIS WELL COMPLETED IN OR DRULING TO THIS RESERVOR. IF LEASE PURCHASED WITH ONE OR MORE WELLS CRILLED, FROM WHOM PURCHASED? NO. OF WELLS. PRODUCING INLECTION INACTIVE ADAMOCINED. STATUS OF BOND STATUS OF BOND STATUS OF BOND AMOUNT \$ STATUS OF BOND AMOUNT \$ STATUS OF BOND AMOUNT \$ APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TOO ' 4 1/2" 114 SK 700' 4 1/2" 114 SK 700' AMOUNT SIZE WITHT CEM. AMOUNT SIZE TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST TO ' 4 1/2" 114 SK 700' APPROVED CASING - TO BE FELLED IN BY STATE GEOLOGIST AMOUNT SIZE WITH CASE AND CONTROL OF THE PROVINCE OF TH								
SEARCH STATUS OF BOND SINGLE WELL SHANKET BOND NO. OF WELLS: PRODUCING NURCTION NURCT	The state of the s							The second secon
FLEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME_ADDRESS STATUS OF BOND SINGLE WELL AMOUNT \$ 40,000.00 AMOUNT \$ AMOUNT \$ 40,000.00 AMOUNT \$ AMOUNT \$ 40,000.00 ATTAL REMARKS: (IF THIS IS AN APPR. CATION TO DEEPEN OR PLUG BMCK. BRORRY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCTION/UNECTION ZONE AND EXPECTED NEW PROPOSED CASING PROGRAM AMOUNT SUZE WITH CEM. AMOUNT SUZE AMOUNT SUZE WITH CEM. AM		LEASE	The second secon			ED IN OR DRILLING	TO THIS RESEL	RVOIR 01
INJECTION NAME OF AND SINGLE WELL SINGLE WELL ARADON AMOUNT \$ 40,000.00 ATTAM AMOUNT \$ 50.00 AMOUNT \$ 50.00 ATTAM AMOUNT \$ 50.00 AMOUNT \$ 50.00	560		NUMBER OF ABANDONE	D WELLS ON LEASE	0			
TANDESS STATUS OF BOND SINGLE WELL AMOUNT \$ STATUS OF BOND AMOUNT \$ AMOUNT SIZE WIFT CEM. AMOUNT	IF LEASE PURCHAS	ED WITH ONE	OR MORE WELLS DRILLE	D, FROM WHOM PUR	RCHASED?	NO.	OF WELLS:	
STATUS OF BOND SINGLE WELL AMOUNT \$ 40,000.00 SINGLE WERE COME, USE BACK OF FORM IF NEEDED) PROPOSED CASING PROGRAM APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST AMOUNT SIZE WITHT CEM. SIZE WITHT CEM. AMOUNT SIZE WITHT CEM. AMOUNT SIZE WITHT CEM. SIZE WITHT SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	NAME							1.6
STATUS OF BOND SINGLE WELL AMOUNT \$ REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK SRIBERY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCING/MUNICITION ZONE AND EXPECTED NEW CONE, USE BACK OF FORM IF NEEDED.) PROPOSED CASING PROGRAM AMOUNT SIZE WT/FT CEM. AMOUNT SIZE WT/FT CEM. TOO' 4 1/2" 114 SK 700' TOO' 1 1/2" 114 SK 700' TOO	ADDRESS							
REMARKS OF THE STANDARD TO DEEPEN ON PLUG BACK STREET, DESCRIBE WORK TO BE DONE GIVING PREDERT PRODUCTING/MULECTION ZONE AND EXPECTED NEW ZONE, USE BACK OF FORM IF NEEDED.) PROPOSED CASING PROGRAM AMOUNT SIZE WITHT CEM. AMOUNT SIZE WITHT SIZE WITHT CEM. AMOUNT SIZE WITHT SIZE WITHT SIZE WITHT SIZE SIZE WITHT SIZE WITHT SIZE SIZE WITHT SIZE SIZE WITHT SIZE SIZE WITHT SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE			<u> </u>		150			
REMARKS (IF THIS IS AM APPLICATION TO DEEPEN OR PLUG BACK SREETY DESCRIBE WORK TO BE DONE GIVING PRODUCTION ZONE AND EXPECTED NEW CONE, USE BACK OF FORM IF NEEDED.) APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST AMOUNT SIZE WT/FT CEM. AMOUNT SIZE WT/FT CEM. AMOUNT SIZE WT/FT CEM. AMOUNT SIZE WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 4 1/2" 114 SK 700' WT/FT CEM. TO 0' 14 1/2" WT/FT CEM.	STATUS OF	BOND			IXI BLANK	CET BOND	0.00	ON FILE
This permit not transferable to any other person or to any other location. This permit not transferable to any other person or to any other location. This permit not transferable to any other person or to any other location. This permit not transferable to any other person or to any other location. This permit not transferable to any other person or to any other location. This permit not transferable to any other person or to any other location. The outline and in the factor of the grant by the owner of the well. Council approval of this permit will be shown on this reservable.		PROGRAM			APPROVED CASING	- TO BE FILLED I	N BY STATE GE	OLOGIST
A the undersigned, state that I am the President of the D.E. Exploation, Inc. (company), and that I am authorized by said company of make this report, and that this report was prepared under my supervisionand that the facts stated therein are true, correct, and complete to the best of my knowledge. DATE 1-29-04 DIRILLER'S LOG REQUIRED OF ELOGS REQUIRED OF ELOGS REQUIRED OF ELOGS REQUIRED OF TRUE OF THE STAMPLES NOT REQUIRED OF THE STAMPLES NOT REQUIRED OF THE SECURIFIED OF THE PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WATER OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER AND A PROVAL OF THE GEOLOGIC MERITS OF THE PROPOSED WATER BONADURE.					AMOUNT	SIZE	WT/F	T CEM.
This permit not transferable to any other person or to any other location. This permit not transferable to any other person or the permit by the oil and gas council poes not constitute endorsement of the geologic ments of the permit has been obtained by the owner of this well. Council approval of this permit will be shown on this resports and that the facts stated therein are true, correct, and complete to the best of my knowledge. DATE 1-29-04 DRILLER'S LOG REQUIRED DATE 1-29-04 DRILLER'S LOG REQUIRED DATE DATE 1-29-04 DRILLER'S LOG REQUIRED DATE DATE DATE 1-29-04 DRILLER'S REQUIRED DATE DATE DATE DATE DATE DATE DATE DA	700'	4 1/	2"	114 sk				
the undereigned, state that I am thePresident of the D.E. Exploation, Inc. company), and that I am authorized by said company to make this report, and that this report was prepared under my supervisional that the facts stated therein are true, conect, and complete to the best of my knowledge. DATE 1-29-04 DRILLER'S LOG REQUIRED					3" none			431,16.0
This Permit Not Transferable To any Other Person or the D.E. Exploation, Inc. Of the D.E. Exploation was prepared under my supervision and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under my supervision. of the D.E. Exploation and that this report was prepared under						2000/1	Hecks)	
company), and that I am authorized by said company to make this report, and that this report was prepared under my supervisional that the facts stated therein are true, correct, and complete to the best of my knowledge. DATE 1-29-04 ERMIT NUMBER 20740 DRILLER'S LOG REQUIRED CORE ANALYSIS REQUIRED IF RUN SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERRITS OF THE PROPOSED WINDOWSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE of the					l W	P		
company), and that I am authorized by said company to make this report, and that this report was prepared under my supervisional that the facts stated therein are true, correct, and complete to the best of my knowledge. DATE 1-29-04 ERMIT NUMBER 20740 DRILLER'S LOG REQUIRED CORE ANALYSIS REQUIRED IF RUN SAMPLES NOT REQUIRED WATER SAMPLES REQUIRED ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERRITS OF THE PROPOSED WINDOWSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE of the	, the undersigne	d. state that	lam the Pres	sident	of the	D.E. Exp	loation	, Inc.
DRILLER'S LOG REQUIRED DRILL SYSTEM TEST INFO. REQUIRED SAMPLES REQUIRED SAMPLES REQUIRED SAMPLES REQUIRED MATER SAMPLES REQUIRED WATER SAMPLES	company), and direction and that	that I am au	thorized by said com	pany to make thi	s report, and that blete to the best of	my knowledge.		
WATER SAMPLES REQUIRED AT NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. PROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WE ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE. of the		R Z		CORE AND	ALYSIS REQUIRED IF R REQUIRED			
ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE. of the	Jones	ハベ	Jest and	F 1				
ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE. of the	THIS	PERMIT NO	T TRANSFERABLE	TO ANY OTHER	PERSON OR TO A	NY OTHER LO	CATION.	
hat an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this resence of a permit number and signature of authorized council representative.	SHOWET OF THIS	MEMMIL BA IN	ie oil and gas council	DOES NOT CONSTI	TUTE ENDORGEMENT	OF THE GEOLOGI	C MERITS OF T	HE PROPOSED WELL NO
hat an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this resence of a permit number and signature of authorized council representative.			Alteres					Composition
resence of a permit number and signature of authorized council representative.	nat an approved	drilling pem	nit has been obtained			openual of this	narmit will be	Company confirm
DATE DATE	resence of a per	mit number	and signature of author	orizad council rep	resentative.	Phone or me b	Hermit Will De	SHOWN ON THIS TORM D
	RILLER'S SIGNATURE					O	ATE	· • • • • • • • • • • • • • • • • • • •
O 780.0211 (0.01) RESULT TWO CORNER TO MISTOCHEL OIL AND CAR CONTROL	780.0211 (0.01)							

RESIT THE COURS TO: MISSIOURI OIL AND CAR COLUMN, SO, BOY 140, BOX 1 A. MO MAGO

PHONE NO. :

South A. EVA.	of the Evans Every Davelopment In
Company confirm that an approved dittiling parmit has be will be shown on this form by presence of a permit number	egen obtained by the owner of this wall. Council approvel of this permue: end algorithm of authorized Council representative.
Septo. Energy	1-29-04

100 APRIL # 44.

FORM OGC-41



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

INJECTION WELL LOCATION PLAT

D.E. Exploration,	Inc.				
ASE NAME			Cass		
Belton Unit	3580	E escrion		, TWP 46N N.	PANCE 33W
TOTAL FEET FROM 19 SECTION	ON LINE AND 3580 FEET FROM	(E)-(W) SECTION	LINE OF SEC.		MINUC
TUDE		LONGITUDE	NA		
NA			715		
N					
A		-			
1					
A					
-					
		+			
1					
SCALE					
1"=					
1 square=330'					
MARKS	<u> </u>				
	S	oo uni	+ Sinley		
			0		
		This is to Cert	ify that I have exe	cuted a survey to	accurately loc
INSTRU	CTIONS	injection and a	rea of review wells	(wells within a X r	mile radius of
the above plat, show distance	of the proposed well from the two	injection well to	hat penetrate the li	njection interval) in	accordance s
arest section lines, the nearest k	ease line, and from the nearest well	10 CSR 50-2.	030 and that the	results are correct	y shown on
	r drilling to the same reservoir. Do				
t confuse survey lines with lease survey requirements. Lease the	e lines. See rule 10 CSR 50-2.030				
	op maet og mærked.				(SEAL)
REMIT TWO	COPIES TO:	REGISTERED LA	ND SURVEYOR	NUMBE	ER
MISSOURI OIL AN					
P.O. BOX 250, R					
780-1136 (8-01)		1			

RELEASED

RECEIVED

MAR 15 2011

Mo Oil & Gas Council

NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

Company Name: 1) - CAPI ARATION	
Company Name: D.E. EXPLORATION	
Lease Name: BELTON UNIT	
Well Number: Rw-12	
Permit Number: 20146	
County: CASS	
The above stated well has not been drilled and requires no remedial or plugging act	ions
as required by the Missouri Oil and Gas Council Rules and Regulations.	
	SUNATA.
I, the undersigned, state that I (your name & title) PHIL FAICK - LAND & CUM (company) D. E. EXPLARATION	of_of
(company) D.E. EXPLORATION	, am
authorized to make this report; and that this report was prepared under my supervisi	ion
authorized to make this report; and that this report was prepared under my supervision and the facts stated herein are true, correct, and complete to the best of	
and direction and the facts stated herein are true, correct, and complete to the best of	
and direction and the facts stated herein are true, correct, and complete to the best of	
and direction and the facts stated herein are true, correct, and complete to the best o knowledge.	
and direction and the facts stated herein are true, correct, and complete to the best of	
and direction and the facts stated herein are true, correct, and complete to the best o knowledge.	

Rollins, Kyle

From:

Phil Frick - DE [dephil@dpeweb.com]

Sent:

Tuesday, March 15, 2011 9:44 AM

To:

Rollins, Kyle

Subject:

Re: injection wells

Attachments: Belton Unit RW-12 Notice to Cancel.pdf

Kyle,

RECEIVED
MAR 15 2011

Mo Oil & Gas Council

Notice to Cancel for the Belton Unit RW-12 is attached. Let me know if this is sufficient, or if I need to mail in the original. Seems like you guys usually want to have the original copy, which makes sense.

Regards,

Phil Frick D. E. Exploration Altavista Energy Office: 785.883.4057 Cell: 913.221.5987

On 3/10/2011 11:17 AM, Rollins, Kyle wrote:

faxing it now.

From: Phil Frick - DE [mailto:dephil@dpeweb.com]

Sent: Thursday, March 10, 2011 10:14 AM

To: Rollins, Kyle

Subject: Re: RE: injection wells

Fax is 785.883.2538. Thanks!

Rollins, Kyle

From: Sent: Phil Frick - DE [dephil@dpeweb.com] Friday, March 04, 2011 3:08 PM

To:

Rollins, Kyle

Subject:

Re: injection wells

Attachments:

Plugging Record Clark 2 - 037-00565.pdf; Plugging Record Clark 9 - 037-00004.pdf





Plugging Plugging rd Clark 2 - 0.rd Clark 9 - 0.

Kyle,

I finally have some more info for you on those three wells that Jane Williams sent a letter to us about on February 15th.

- 1. Belton Unit RW-12 Permit 037-20746 This well was never drilled, but let me double check with the boss to see if he wants to cancel the permit or if he wants to leave it open and drill it.
- 2. Clark 9 Permit 037-00004 We have a Plugging Record for this well, and believe that it was in fact plugged in May of 2000. I believe it was an old hole, and the plugging record is literally the only piece of information we have on this well. A scan of the plugging record is attached.
- 3. Clark-Berry 2 037-20746 Same as above; looks like we plugged it in May of 2000. Only have a bad copy of the plugging record, which I attached.

On the folders that the plugging records were in, it gives the well name and then says "Plugged 05-00". And they had these plugging records in there. I believe we bought those leases in 1999, but that was well before either I or the office manager worked here, and odds are good the boss won't remember plugging specific wells though I will ask him when I see him next.

Let me know what else we can do.

Regards,

Phil Frick D. E. Exploration Altavista Energy Office: 785.883.4057 Cell: 913.221.5987

```
On 3/3/2011 4:53 PM, Rollins, Kyle wrote:
> Great! If the belton unit well was not drilled, I will need a
> statement requesting the permit to be cancelled. I have a form I can
> fax to you for this if needed. Thanks
>
> -----Original Message----
> From: Phil Frick - DE [mailto:dephil@dpeweb.com]
> Sent: Thursday, March 03, 2011 4:09 PM
> To: Rollins, Kyle
> Subject: Re: injection wells
>
> Kyle,
> I was just looking over that letter :). I'm pretty confident that the Belton Unit RW-12
```

was never drilled. I have only worked here for a year and wasn't around when we were

```
other two I'll need to check with my office manager on as she does those reports. I'll be
in touch tomorrow on those two.
> Regards,
> Phil Frick
> D. E. Exploration
> Altavista Energy
> Office: 785.883.4057
> Cell: 913.221.5987
> On 3/3/2011 3:12 PM, Rollins, Kyle wrote:
>> Thanks Phil for the response. I will list you as my main contact for
>> D.E. Exploration. I am going through all of our files and getting
>> information updated. I am missing three injection reports from your
>> company. Clarke-Berry Lease well #2 permit #00565, Clark Lease well
>> #9 permit 00004 and Belton unit well#RW-12 permit 20746. Please send
>> a report for these wells or an update if the wells have been plugged
>> or abandoned. Lastly does D.E. Exploration have any injection wells
>> used for disposal of produced water that was not on the spreadsheet?
>> Thanks
>> ----Original Message----
>> From: Phil Frick - DE [mailto:dephil@dpeweb.com]
>> Sent: Thursday, March 03, 2011 2:18 PM
>> To: Rollins, Kyle
>> Subject: injection wells
>>
>> Kyle,
>>
>> Sorry for the delay in responding to your request. My name is Phil Frick, and I work
for Doug Evans (the owner of D. E. Exploration).
>>
>> I looked over your spreadsheet and discussed it with Doug, and ALL of those wells are
used for Enhanced Recovery purposes by water injection.
>> None are for disposal.
>>
>> Going forward, if you have any questions you can email me directly and I'll get it
taken care of in a more timely manner.
>>
>> Regards,
>>
>> --
>> Phil Frick
>> D. E. Exploration
>> Altavista Energy
>> Office: 785.883.4057
>> Cell: 913.221.5987
>>
```

drilling Belton, but I have GPSd the property and I don't think that well exists. The